GENERATOR DATA

FEBRUARY 09, 2023

(AT400240)-ENGINE (BAA126422A)-CEM

For Help Desk Phone Numbers Click here

Selected Model

Engine: 3516	**Generator Frame:** 824	**Genset Rating (kW):** 1300.0	**Line Voltage:** 4160
Fuel: Natural Gas	**Generator Arrangement:** 1441996	**Genset Rating (kVA):** 1625.0	**Phase Voltage:** 2402
Frequency: 60	**Excitation Type:** Permanent Magnet	**Pwr. Factor:** 0.8	**Rated Current:** 225.5
Duty: CONTINUOUS	**Connection:** SERIES STAR	**Application:** EPG	**Status:** Current

Version: 41205 /39296 /42081 /11170

Spec Information

Generator Specification

Frame: 824 **Type:** SR4B	**No. of Bearings:** 1
Winding Type: FORM WOUND	**Flywheel:** 21.0
Connection: SERIES STAR	**Housing:** 00
Phases: 3	**No. of Leads:** 6
Poles: 4	**Wires per Lead:** 1
Sync Speed: 1800	**Generator Pitch:** 0.667

Generator Efficiency

Per Unit Load	kW	Efficiency %
0.25	325.0	92.7
0.5	650.0	95.4
0.75	975.0	96.5
1.0	1300.0	96.8
1.1	1430.0	96.8

Reactances	Per Unit	Ohms
SUBTRANSIENT - DIRECT AXIS X''_d	0.1311	1.3966
SUBTRANSIENT - QUADRATURE AXIS X''_q	0.1196	1.2733
TRANSIENT - SATURATED X'_d	0.1967	2.0950
SYNCHRONOUS - DIRECT AXIS X_d	2.4810	26.4216
SYNCHRONOUS - QUADRATURE AXIS X_q	1.1818	12.5861
NEGATIVE SEQUENCE X_2	0.1253	1.3346
ZERO SEQUENCE X_0	0.0071	0.0751

Time Constants	Seconds
OPEN CIRCUIT TRANSIENT - DIRECT AXIS T'_{d0}	5.9910
SHORT CIRCUIT TRANSIENT - DIRECT AXIS T'_d	0.4751
OPEN CIRCUIT SUBSTRANSIENT - DIRECT AXIS T''_{d0}	0.0083
SHORT CIRCUIT SUBSTRANSIENT - DIRECT AXIS T''_d	0.0071
OPEN CIRCUIT SUBSTRANSIENT - QUADRATURE AXIS T''_{q0}	0.0063
SHORT CIRCUIT SUBSTRANSIENT - QUADRATURE AXIS T''_q	0.0055
EXCITER TIME CONSTANT T_e	0.2225
ARMATURE SHORT CIRCUIT T_a	0.0452

Short Circuit Ratio: 0.5	Stator Resistance = 0.138 Ohms	Field Resistance = 0.932 Ohms

Voltage Regulation

Voltage level adjustment: +/-	5.0%
Voltage regulation, steady state: +/-	0.5%
Voltage regulation with 3% speed change: +/-	0.5%
Waveform deviation line - line, no load: less than	3.0%
Telephone influence factor: less than	50

Generator Excitation

	No Load	Full Load, (rated) pf	
		Series	Parallel
Excitation voltage:	7.71 Volts	28.35 Volts	Volts
Excitation current	2.03 Amps	6.14 Amps	Amps

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Generator Mechanical Information

Center of Gravity

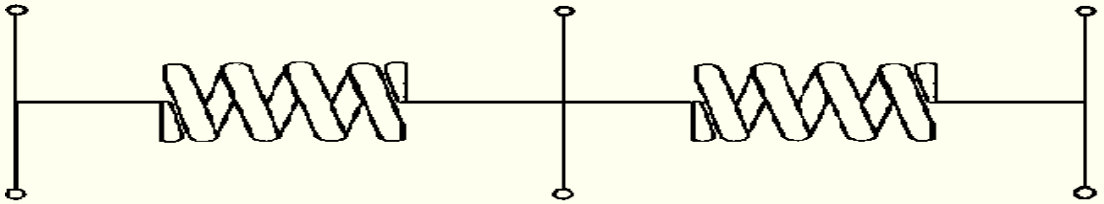
Dimension X	-1087.1 mm	-42.8 IN.
Dimension Y	0.0 mm	0.0 IN.
Dimension Z	0.0 mm	0.0 IN.

- "X" is measured from driven end of generator and parallel to rotor. Towards engine fan is positive. See General Information for details
- "Y" is measured vertically from rotor center line. Up is positive.
- "Z" is measured to left and right of rotor center line. To the right is positive.

Generator WT = 4340 kg * Rotor WT = 1587 kg * Stator WT = 2753 kg
9,568 LB 3,499 LB 6,069 LB

Rotor Balance = 0.0508 mm deflection PTP
Overspeed Capacity = 150% of synchronous speed

Generator Torsional Data



J1 = Coupling and Fan **J2 = Rotor** **J3 = Exciter End**
TOTAL J = J1 + J2 + J3

K1 = Shaft Stiffness between J1 + J2 (Diameter 1)
K2 = Shaft Stiffness between J2 + J3 (Diameter 2)

J1	K1	Min Shaft Dia 1	J2	K2	Min Shaft Dia 2	J3
62.0 LB IN. s^2	271.7 MLB IN./rad	6.2 IN.	559.4 LB IN. s^2	57.5 MLB IN./rad	3.8 IN.	3.3 LB IN. s^2
7.0 N m s^2	30.7 MN m/rad	157.5 mm	63.207 N m s^2	6.5 MN m/rad	96.5 mm	0.371 N m s^2

Total J
624.7 LB IN. s^2
70.578 N m s^2

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Generator Cooling Requirements - Temperature - Insulation Data

Cooling Requirements:		**Temperature Data: (Ambient 40 ^{0}C)**	
Heat Dissipated:	43.0 kW	**Stator Rise:**	80.0 ^{0}C
Air Flow:	168.0 m^3/min	**Rotor Rise:**	80.0 ^{0}C

Insulation Class: H

Insulation Reg. as shipped: 100.0 MΩ minimum at 40 ^{0}C

Thermal Limits of Generator

Frequency:	60 Hz
Line to Line Voltage:	4160 Volts
B BR 80/40	1660.0 kVA
F BR -105/40	2000.0 kVA
H BR - 125/40	2188.0 kVA
F PR - 130/40	2188.0 kVA

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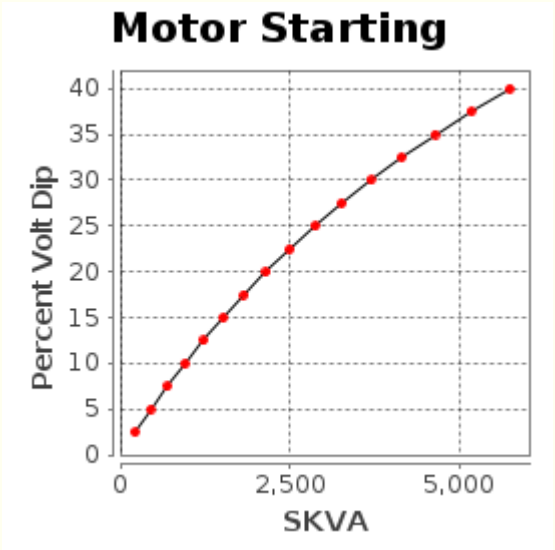
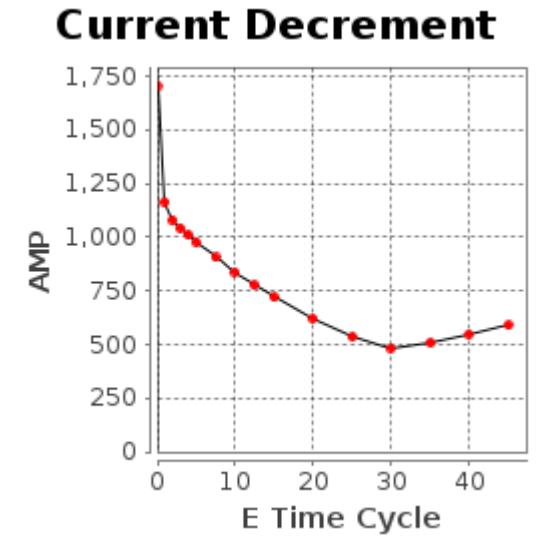
Starting Capability & Current Decrement
Motor Starting Capability (0.4 pf)

SKVA	Percent Volt Dip
221	2.5
453	5.0
698	7.5
957	10.0
1,230	12.5
1,520	15.0
1,827	17.5
2,153	20.0
2,501	22.5
2,871	25.0
3,267	27.5
3,691	30.0
4,147	32.5
4,638	35.0
5,168	37.5
5,742	40.0



Current Decrement Data

E Time Cycle	AMP
0.0	1,706
1.0	1,165
2.0	1,081
3.0	1,043
4.0	1,010
5.0	979
7.5	905
10.0	838
12.5	776
15.0	720
20.0	621
25.0	537
30.0	484
35.0	510
40.0	549
45.0	590



Instantaneous 3 Phase Fault Current: 1706 Amps **Instantaneous Line - Line Fault Current:** 1511 Amps

Instantaneous Line - Neutral Fault Current: 2547 Amps

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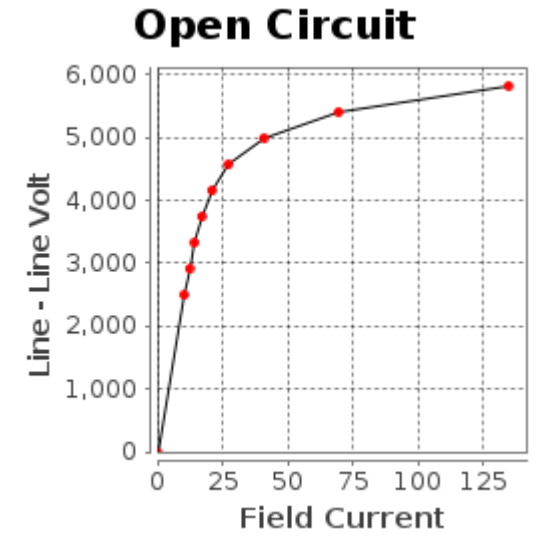
Generator Output Characteristic Curves

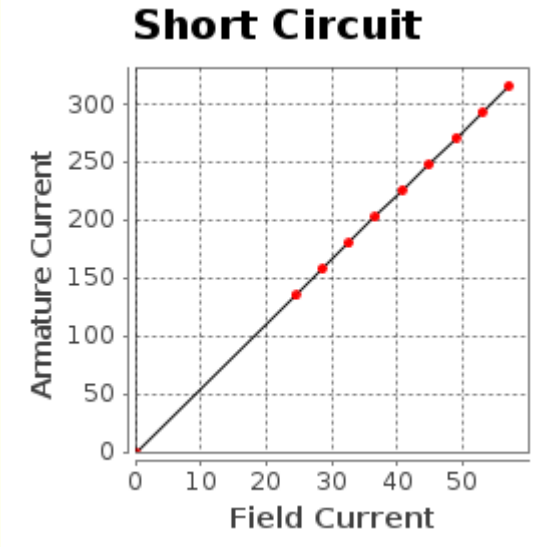
Open Circuit Curve

Field Current	Line - Line Volt
0.0	0
10.4	2,496
12.3	2,912
14.4	3,328
17.0	3,744
20.9	4,160
27.5	4,576
40.8	4,992
69.6	5,408
134.6	5,824



Short Circuit Curve

Field Current	Armature Current
0.0	0
24.5	135
28.6	158
32.6	180
36.7	203
40.8	226
44.9	248
49.0	271
53.0	293
57.1	316



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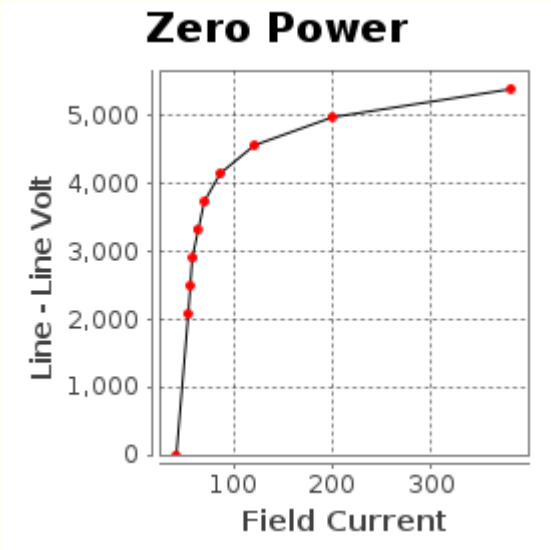
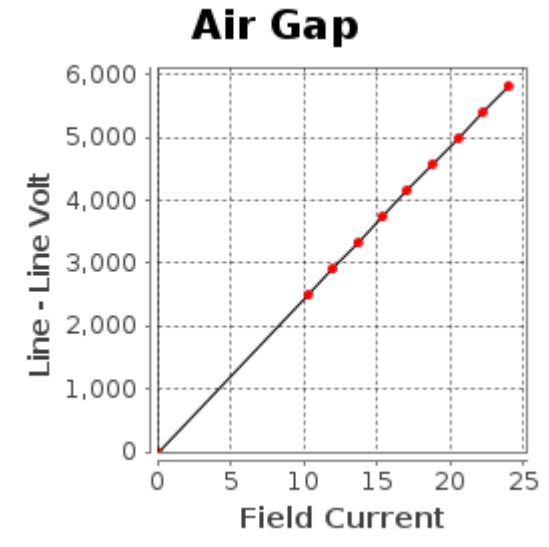
Generator Output Characteristic Curves
Zero Power Factor Curve

Field Current	Line - Line Volt
40.8	0
53.1	2,080
55.4	2,496
58.2	2,912
62.5	3,328
70.3	3,744
86.2	4,160
120.9	4,576
199.8	4,992
381.8	5,408



Air Gap Curve

Field Current	Line - Line Volt
0.0	0
10.3	2,496
12.0	2,912
13.7	3,328
15.4	3,744
17.1	4,160
18.8	4,576
20.6	4,992
22.3	5,408
24.0	5,824



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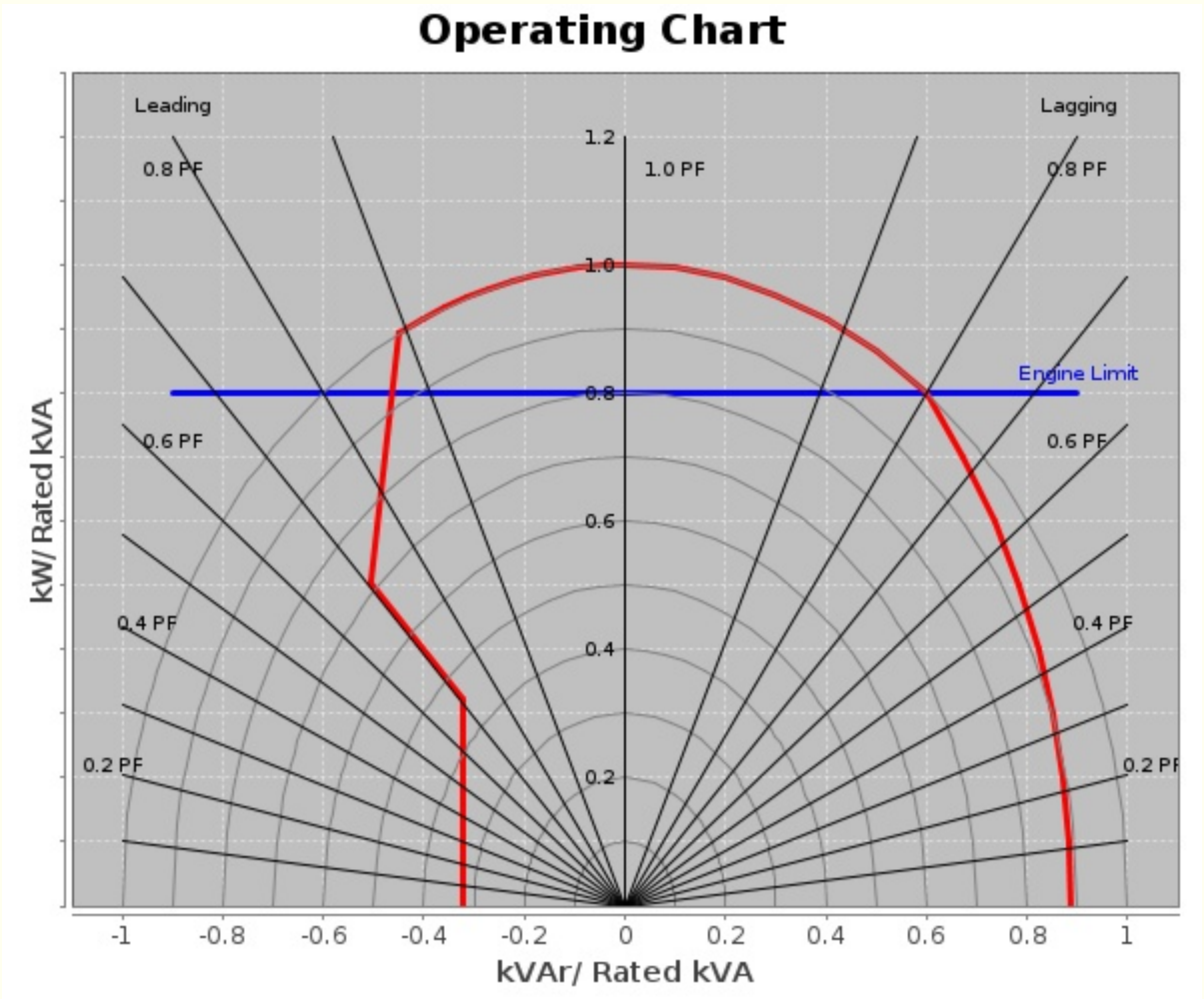
Reactive Capability Curve



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General Information

DM7802
GENERATOR GENERAL INFORMATION

I. GENERATOR MOTOR STARTING CAPABILITY CURVES
A. THE MOTOR STARTING CURVES ARE REPRESENTATIVE OF THE DATA OBTAINED BY THE FOLLOWING PROCEDURE:
1. THE CATERPILLAR GENERATOR IS DRIVEN BY A SYNCHRONOUS DRIVER.
2. VARIOUS SIZE THREE PHASE INDUCTION MOTORS (NEMA CODE F) ARE STARTED ACROSS THE LINE LEADS OF THE UNLOADED GENERATOR.
3. THE RESULTING VOLTAGE DIPS ARE RECORDED WITH AN OSCILLOSCOPE.
4. MOTOR HORSEPOWER HAS BEEN CONVERTED TO STARTING KILOVOLT AMPERES (SKVA).
5. RECORDED VOLTAGE DIPS HAVE BEEN EXPRESSED AS A OF GENERATOR RATED VOLTAGE.

II. USE OF THE MOTOR STARTING CAPABILITY CURVES.
A. CALCULATE THE SKVA REQUIRED BY THE MOTOR FOR FULL VOLTAGE STARTING ACROSS THE LINE IF THE VALUE IS NOT LISTED ON THE MOTOR DATA PLATE.
1. MOTORS CONFORMING TO NEMA STANDARDS
MULTIPLY THE MOTOR HORSEPOWER BY THE NEMA SKVA/HP FIGURE. FOR NEMA CODE F,USE 5.3 SKVA/HP; FOR NEMA CODE G, USE 6.0 SKVA/HP.
2. ALL OTHER MOTORS:
MULTIPLY THE RATED VOLTAGE BY THE LOCKED ROTOR AMPERE AND BY 0.001732. (IF THE LOCKED ROTOR AMPERES ARE NOT LISTED, MULTIPLY THE FULL LOAD (RUNNING) AMPERES BY
B. USE THE ABOVE SKVA WITH THE MOTOR STARTING TABLE.
1. ACROSS LINE STARTING:
READ ACROSS THE ROW OF "ACROSS THE LINE STARTING SKVA
IF THE DESIRED VALUE OF SKVA IS NOT GIVEN, CALCULATE THE DIP BY FINDING THE PROPER SKVA INTERVAL AND INTERPOLATING AS FOLLOWS:
SKVA1 IS THE SKVA TABLE ENTRY JUST SMALLER THAN THE DESIRED SKVA, DIP1 IS THE DIP FOR SKVA2, AND SKVA2 IS THE SKVA TABLE ENTRY JUST GREATER THAN THE DESIRED SKVA. THE DIP (IN PERCENT) AT THE DESIRED SKVA IS:
DIP = DIP1 + (SKVA - SKVA1) * 2.5 /
(SKVA2 - SKVA1)
NOTE:VOLTAGE DIPS GREATER THAN 35% MAY CAUSE MAGNETIC CONTACTORS TO DROP OUT.

2. REDUCED VOLTAGE STARTING:
REFER TO THE FOLLOWING TABLE. MULTIPLY THE CALCULATE ACROSS LINE SKVA BY THE MULTIPLIER LISTED FOR THE SPECIFIC STARTING METHOD. APPLY THE RESULT TO THE STARTING TABLE AS IN II A, TO CALCULATE THE EXPECTED VOLTAGE DIP:

TYPE OF REDUCED VOLTAGE STARTING	MULTIPLY LINE SKVA BY
80% TAP	.80
65% TAP	.65
50% TAP	.50
45% TAP	.45
Wye start,delta run	.33

AUTOTRANSFORMER

80% TAP .68
65% TAP .46
50% TAP .29

NOTE: REDUCE VOLTAGE STARTING LOWERS THE MAXIMUM REQUIRED MOTOR skVA.

3. Part winding starting:
Most common is half-winding start, full-winding run. Multiply the full motor, accross line starting skVA by 0.6. Apply the result to the selected curve as in ii. A above. Read the expected voltage dip, for the required skVA.

III.DEFINITION:

A. GENERATOR TERMS

MODEL: Engine Sales model
ENG TYPE: DI = Direct Injection,
NA = Naturally aspirated, etc
HZ: Running frequency, hertz
RATING TYPE: PP, SB (prime power or standby)
KW: Base rating electrical kilowatts (ekW)
VOLTS: Rating terminal, line to line
GEN ARR: Cat generator arrangement part number
GEN FRAME: Generator frame size designation
CONN: Generator output connection
(star, wye, delta, ect.)
POLES: Number of pole pieces on rotor.
(eg. A 4 pole generator run at 1800)
RPM will produce 60 Hz alternating current. A 6 pole generator run at 1200 RPM will produce 60 Hz alternating current.)

B. GENERATOR TEMPERATURE RISE:

The indicated temperature rise indicated the NEMA limits for standby or prime power applications. These rises are used for calculating the losses and efficiencies and are not necessarily indicative of the actual temperature rise of a given machine.

C. CENTER OF GRAVITY

The specified center of gravity is for the generator only.
For single bearing, and two bearing close coupled generators, the cent er of gravity is measured from the generator/engine flywheel housing i nterface and from the centerline of the rotor shaft.

For two bearing, standalone generators, the center of gravity is measu red from the end of the rotor shaft and from the centerline of the rot or shaft.

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D. GENERATOR DECREMENT CURRENT CURVES

The generator decrement current curve gives the symmetrical current supplied by the generator for a three phase bolted fault at the generator terminals. Generators equipped with the series boost attachment or generators with PM excitation system will supply 300% of rated current for at least 10 seconds.

E. GENERATOR EFFICIENCY CURVES

The efficiency curve is representative of the overall generator efficiency over the normal range of the electrical load and at the specified parameters. This is not the overall engine generator set efficiency curve.

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